

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-13-51
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

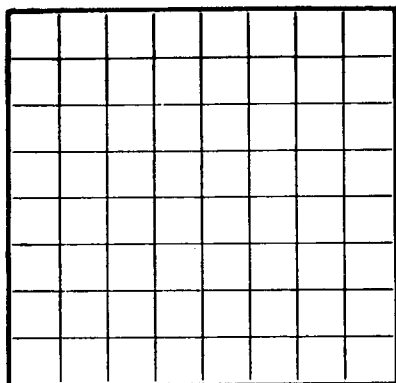
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 2-25-56
 Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others discontinuity

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LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address Box 120, Denver, Colorado
 Lease or Tract Rockwood Brown Field Wildcat State Utah
 Well No. 1 Sec. 5 T. 5S R. 20E Meridian _____ County Utah
 Location 635 ft. N. of N. Line and 535 ft. E. of W. Line of 5 _____ Elevation 7532
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 31, 1951Title Division Production
Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 1951 Finished drilling July 13, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	40.5	8R	J-55	656'					
20"	65	P. E.		17'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	670'	320	Halliburton		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to 10,714 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A Dry and Abandoned Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	2790	2790	Duchesne River Formation, sandstone, fine to coarse, frequently conglomeratic with interbedded variegated shales.
2790	3605	815	Duchesne River, Shales, variegated with interbedded thin sandstones, very fine to coarse, slightly conglomeratic.
3605	4480	875	Uinta Formation, Shales, variegated with very few thin sand horizons.
4480	5060	580	Green River, Shale as above with fairly abundant sandstones and siltstones, sandstones are chiefly white, slightly calcareous, fairly sorted, fairly rounded.
5060	5800	740	Green River shales, variegated as above.
5800	6495	695	Green River Shales, some variegated as above, abundant brown and red brown with fairly abundant thin sands as above. In lower 300' a few gray shades were noted.
6495	6950	455	Green River shales, gray, lacustrine, with few silts and sands.
6950	7950	1000	Green River, Shales, gray, gray-green, lacustrine interbedded with sandstones, gray, white, some with oil stain, extremely fine to medium, 3 or 4 being somewhat conglomeratic

[OVER]

FEB 25 1966

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
7950	8200	250	calcareous, silty, ranging in thickness from a few inches to twenty feet
8200	8960	760	Green River shales as above, practically no sand development.
8960	9900	940	Green River, Shale, red, sandy, silty, slightly calcareous, some green shale, interbedded, very few sands and silts.
9900	10110	210	Green River Shale, gray to dark gray, lacustrine sandstones, fine to medium, a few conglomeratic calcareous, silty, hard and well cemented, some with spotty oil stain, and siltstones, all thinly interbedded; a few with very thin limestone, with ostracods; ostracods are abundant in some of the sands and silts.
10,110	10714 (TD)	604	Green River sales, gray as above, interbedded with shale, red, green, a few small sand and silt beds as above.
			Wasatch, Shale, chiefly red, purple and some green; some sandstone, white, fine to medium, calcareous, silty,

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PAUL W. BURCHELL
CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE

SUITE 301

SALT LAKE CITY, UTAH 84111

DAvis 8-5771

February 21, 1966

Humble Oil Refining Company
P. O. Box 120
Denver Colorado 80201

Re: Well No. Rockwood Brown #1
Sec. 5, T. 5 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

Upon checking our files we find that we do not have a driller's log and electric and/or radioactivity logs for the above mentioned well(s). It was also noted that we have very little information on said well(s). This well(s) was drilled prior to the establishment of the Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information and logs to this office at your convenience.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

2-23-66

arh:kh

Driller's log, E log and Radioactivity log enclosed.

Humble Oil & Ref. Co.

by Geo D. Ashland Jr.